

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1353-23
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-647-39677
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 6355784 4431123 40621322 109.411271 NESW 2570FSL 1330FWL 40.02129 N Lat, 109.41191 W Lon At proposed prod. zone NESW 2570FSL 1330FWL 40.02129 N Lat, 109.41191 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 49.35 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1330' LEASE LINE	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 880'	19. Proposed Depth 9480 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4951 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 09/27/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-04-07
Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56540 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

OCT 01 2007

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

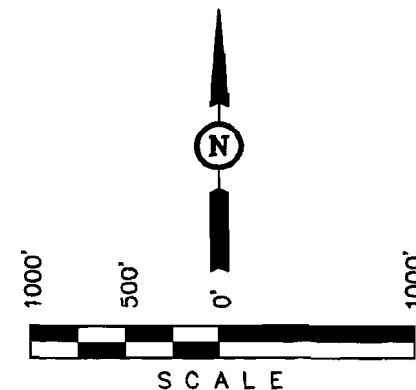
Well location, CWU #1353-23, located as shown in the NE 1/4 SW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

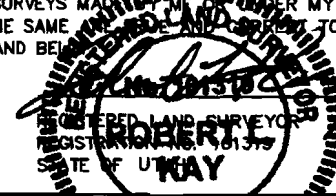
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



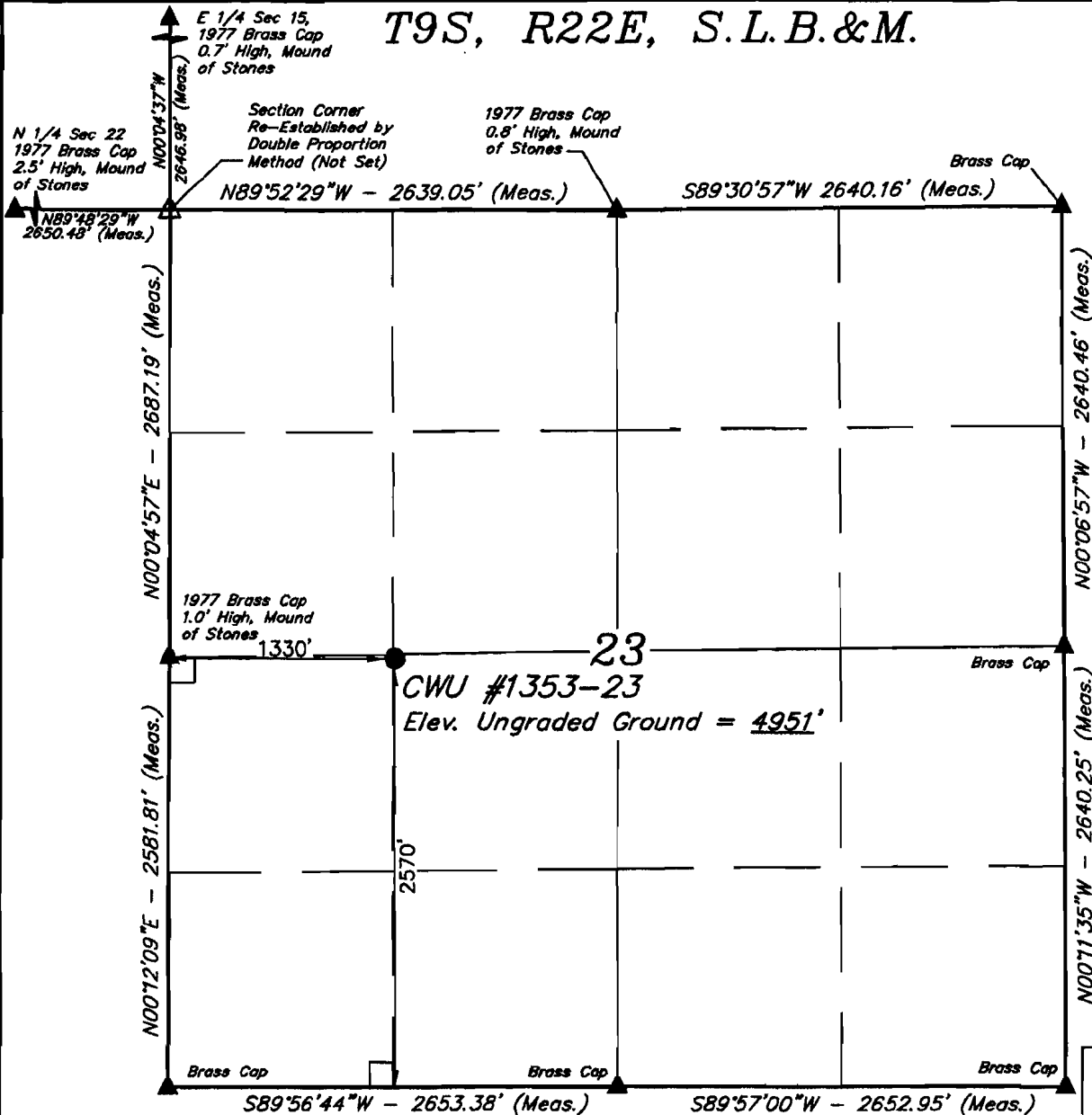
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-17-07	DATE DRAWN: 07-18-07
PARTY C.R. C.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)
- (NAD 83)
LATITUDE = 40°01'16.65" (40.021292)
LONGITUDE = 109°24'42.88" (109.411911)
- (NAD 27)
LATITUDE = 40°01'16.78" (40.021328)
LONGITUDE = 109°24'40.42" (109.411228)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1353-23 NE/SW, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,716		Shale	
Wasatch	4,737		Sandstone	
Chapita Wells	5,303		Sandstone	
Buck Canyon	5,942		Sandstone	
North Horn	6,710		Sandstone	
KMV Price River	7,161	Primary	Sandstone	Gas
KMV Price River Middle	8,030	Primary	Sandstone	Gas
KMV Price River Lower	8,808	Primary	Sandstone	Gas
Sego	9,279		Sandstone	
TD	9,400			

Estimated TD: 9,480' or 200'± below Sego top

Anticipated BHP: 5,176 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1353-23 **NE/SW, SEC. 23, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1353-23 **NE/SW, SEC. 23, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 131 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 925 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1353-23
NE/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

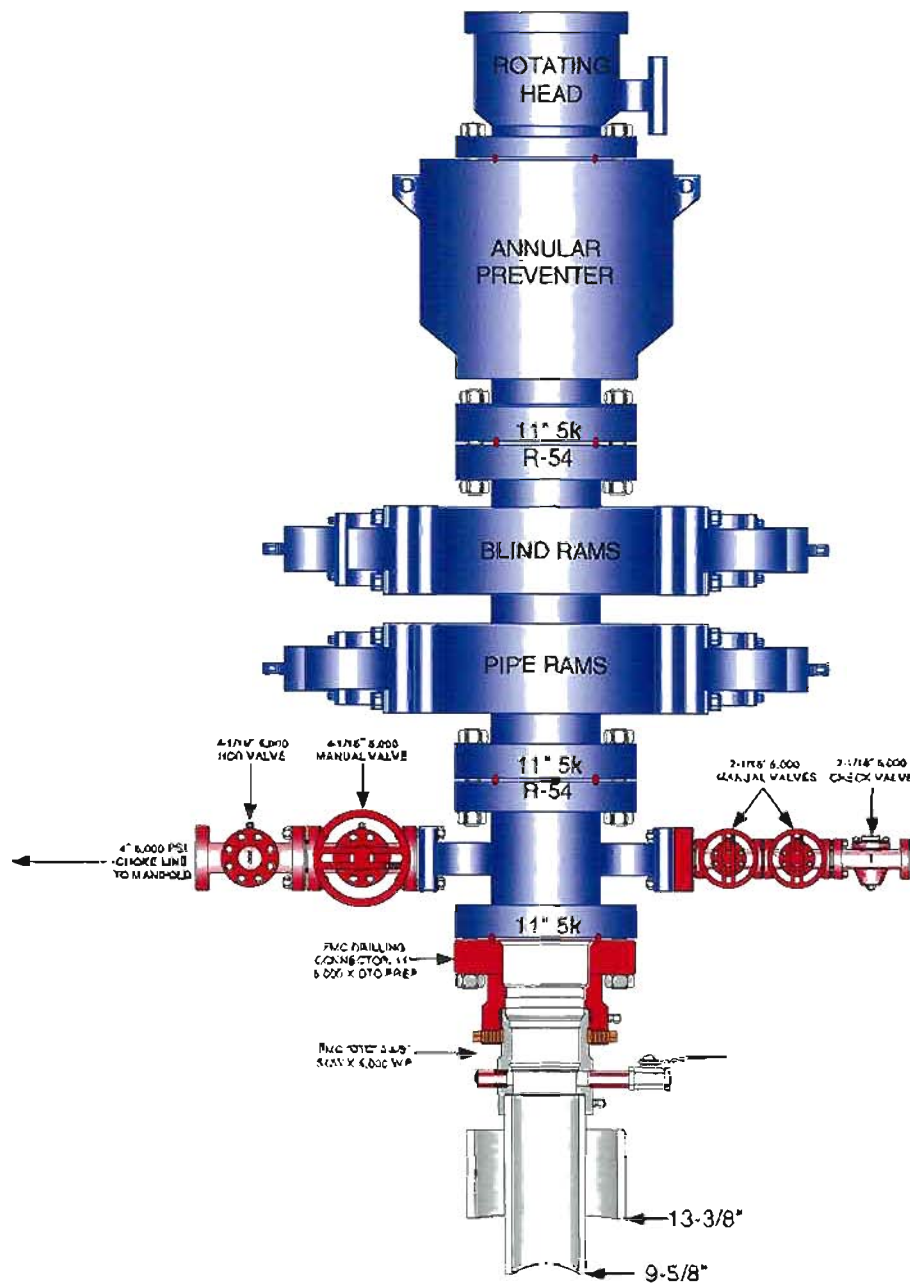
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

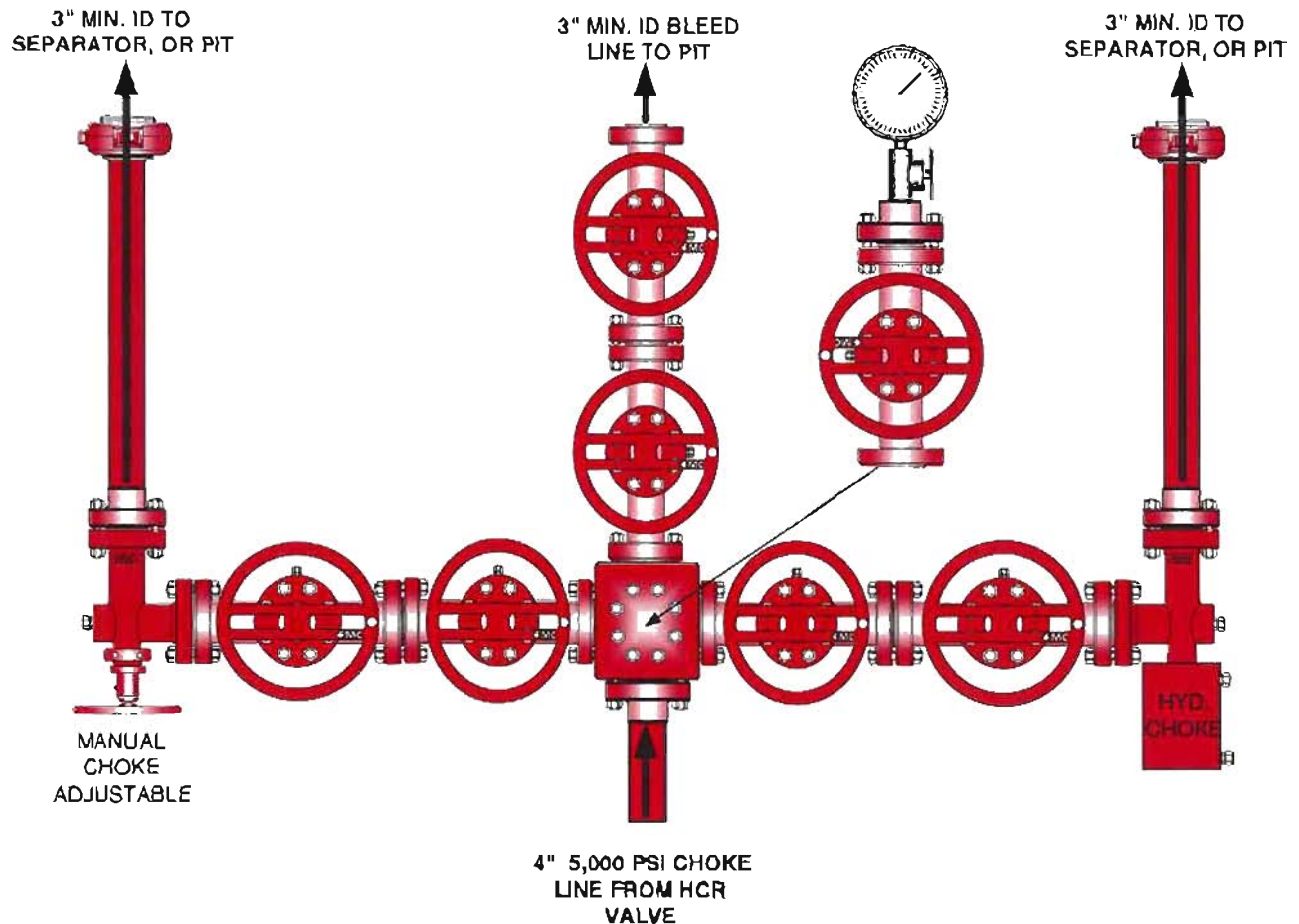
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1353-23
NESW, Section 23, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 792 feet long with a 40-foot right-of-way, disturbing approximately .73 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.98 acres. The pipeline is approximately 987 feet long with a 40-foot right-of-way disturbing approximately .91 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.35 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length, with one low water crossing and culverts and installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0282.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 987' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-0282) proceeding in a southeasterly direction for an approximate distance of 987' tying into an existing pipeline in the NESW of Section 23, T9S, R22E (Lease U-0282). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0282.
7. The proposed pipeline route begins in the SWNW of Section 23, T9S, R22E, proceeding southeasterly for an approximate distance of 987' to the NESW of Section 23, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or

rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil northwest of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the southeast.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – see attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 23, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on 6/2/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 9/7/2007.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

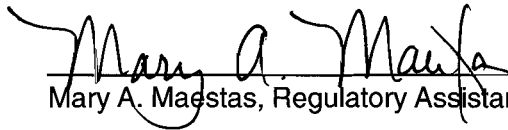
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1353-23 Well, located in the NESW, of Section 23, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 26, 2007
Date


Mary A. Maestas, Regulatory Assistant

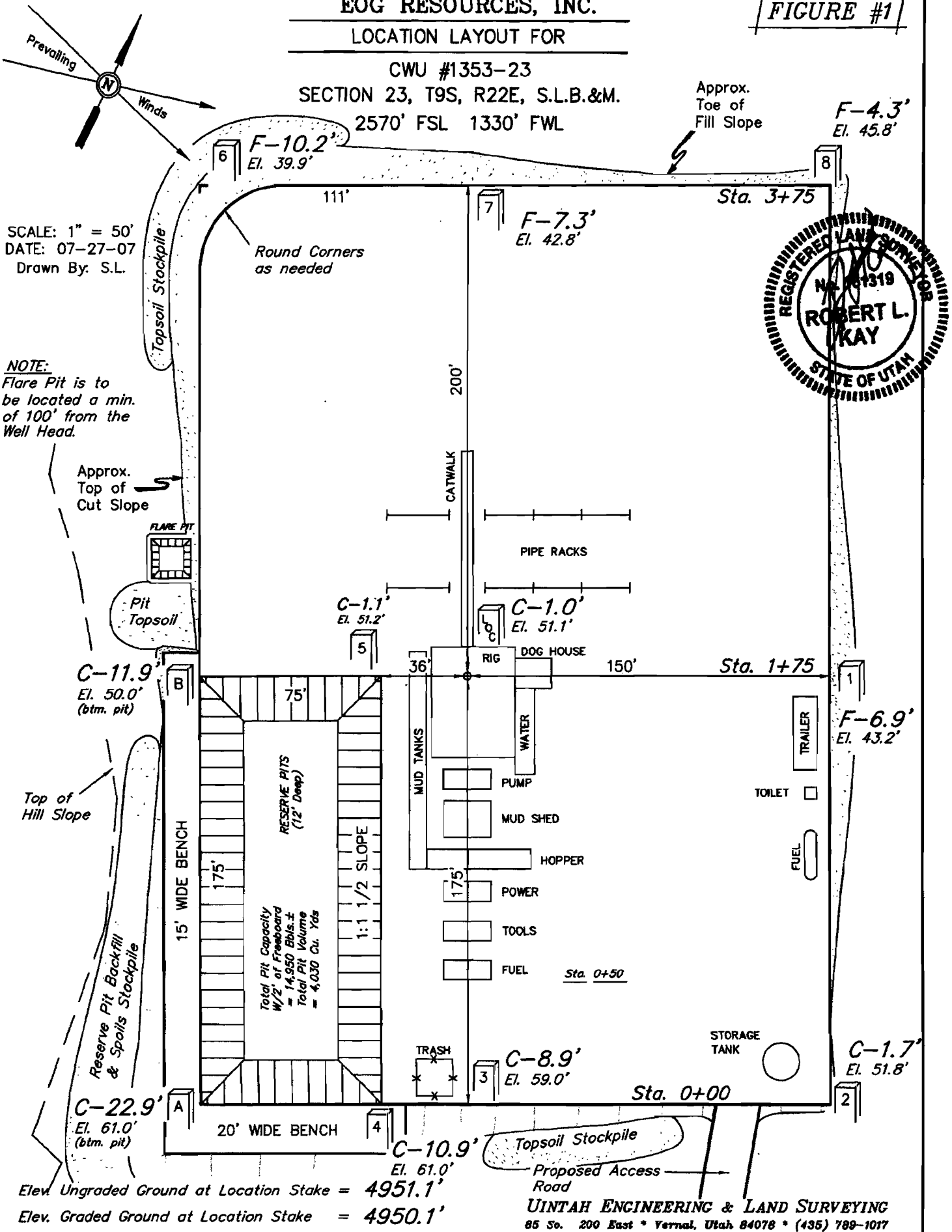
Date of onsite: September 5, 2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1353-23
SECTION 23, T9S, R22E, S.L.B.&M.
2570' FSL 1330' FWL

FIGURE #1



EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWJ #1353-23

SECTION 23, T9S, R22E, S.L.B.&M.

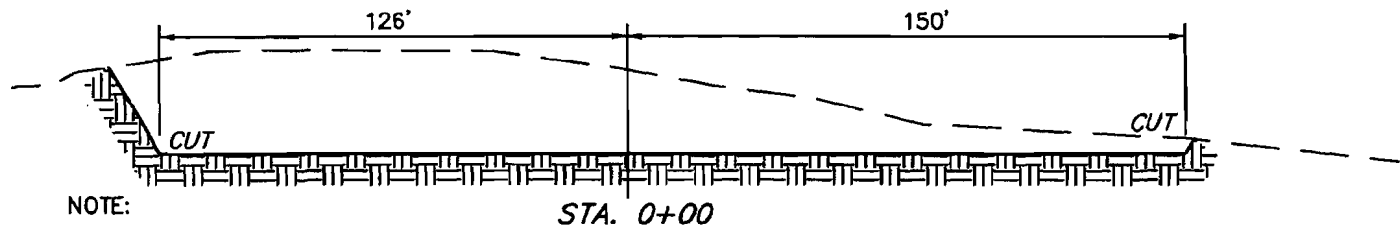
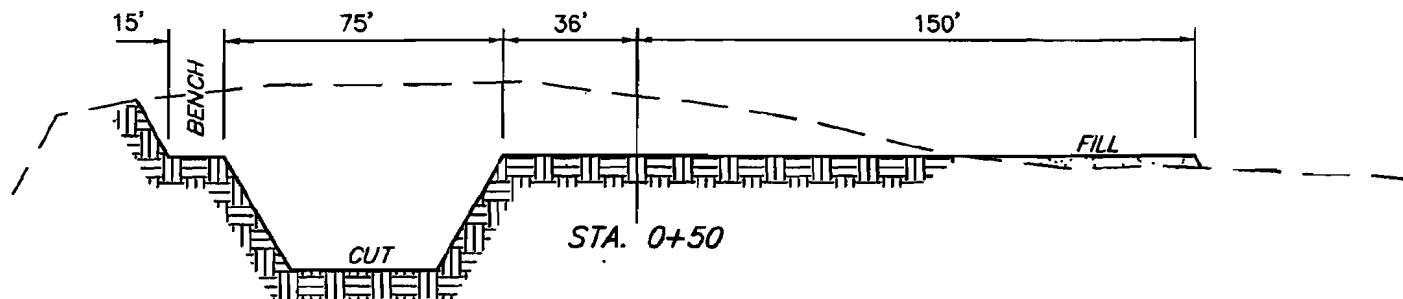
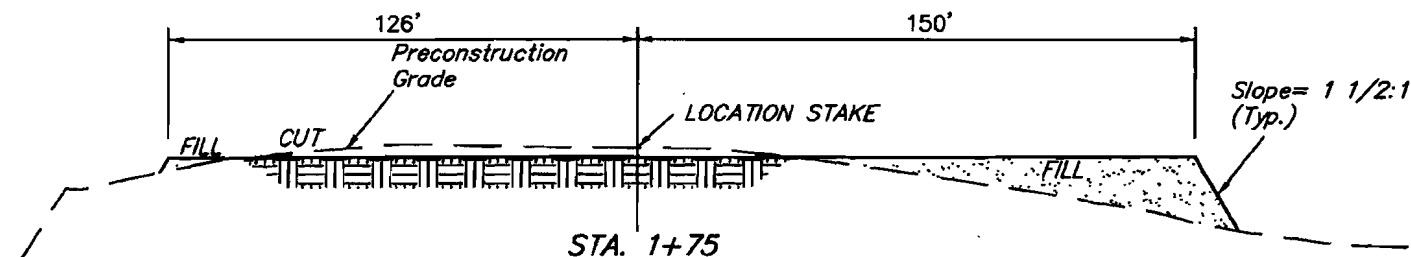
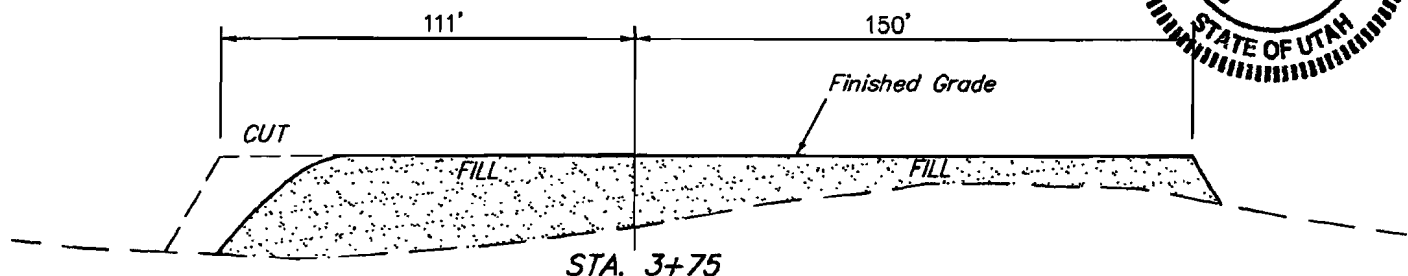
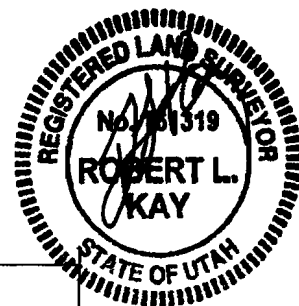
2570' FSL 1330' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-27-07

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,190 Cu. Yds.
Remaining Location = 11,090 Cu. Yds.

TOTAL CUT = 13,280 CU.YDS.
FILL = 9,070 CU.YDS.

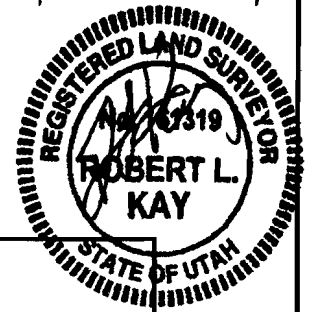
EXCESS MATERIAL = 4,210 Cu. Yds.
Topsoil & Pit Backfill = 4,210 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

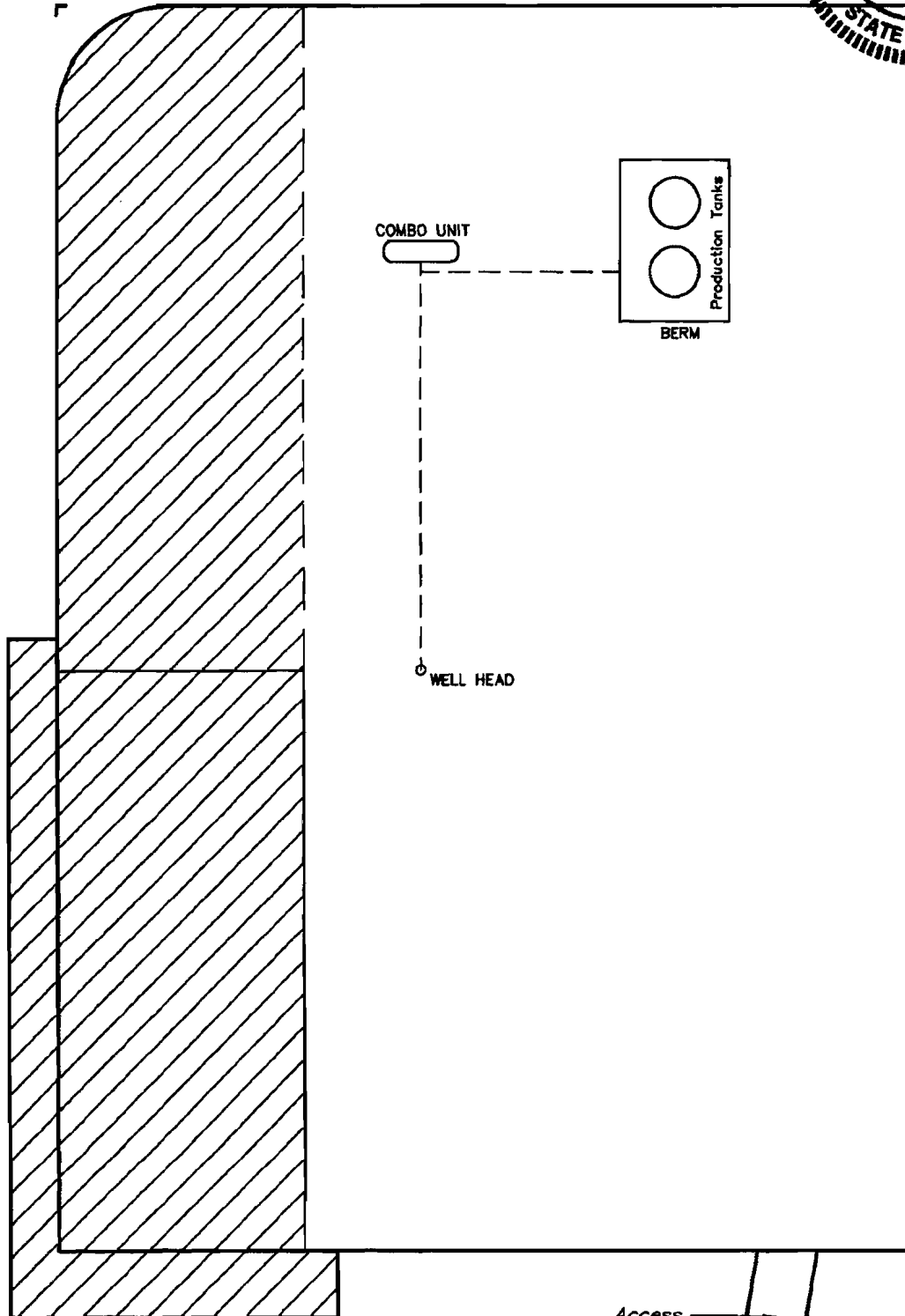
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

CWU #1353-23
SECTION 23, T9S, R22E, S.L.B.&M.
2570' FSL 1330' FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 07-27-07
Drawn By: S.L.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1353-23

LOCATED IN UTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S1, B&M,



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS

Utah Engineering & Land Surveying

85 South 200 East, Vernal, Utah 84058
435.289.1911 uels@uclinc.com

LOCATION PHOTOS

07 17 07

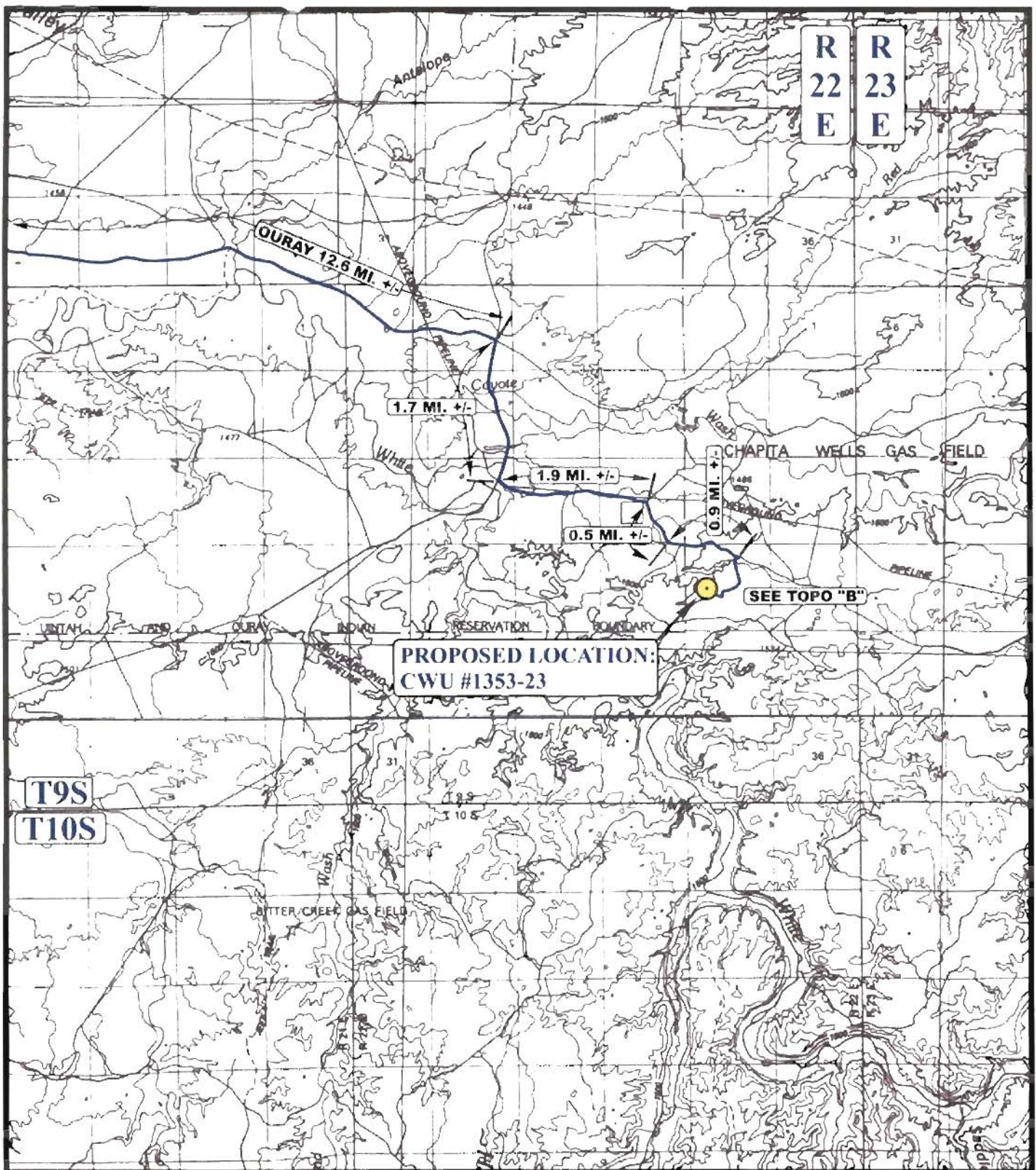
MONTH DAY YEAR

PHOTO

TAKEN BY: GS

DRAWN BY: BJ

REVISED: 06-06-00



LEGEND:

PROPOSED LOCATION

N



EOG RESOURCES, INC.

CWU #1353-23

SECTION 23, T9S, R22E, S.L.B.&M.

2570' FSL 1330' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

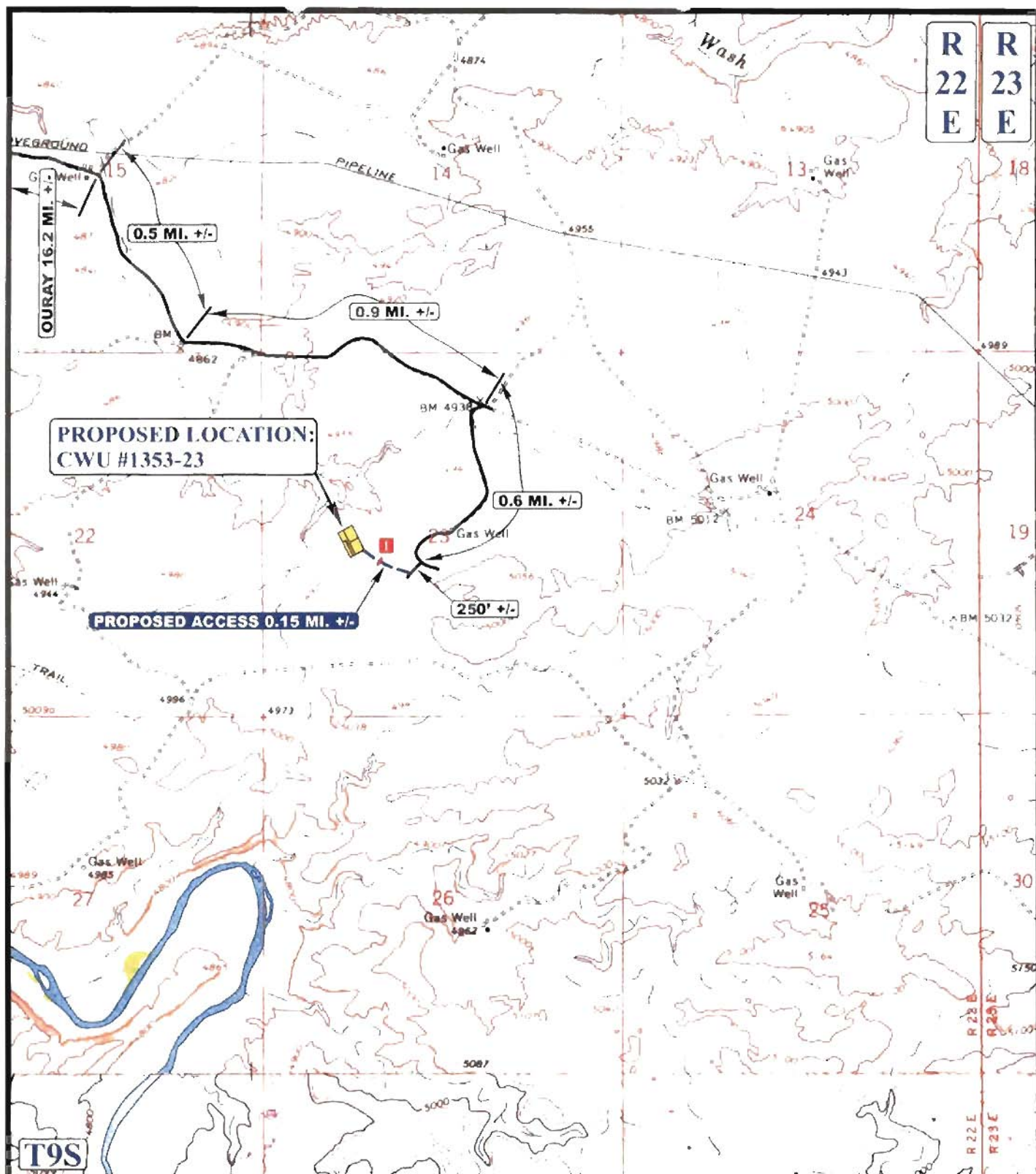
07 **17** **07**
 MONTH DAY YEAR

SCALE: 1:100,000

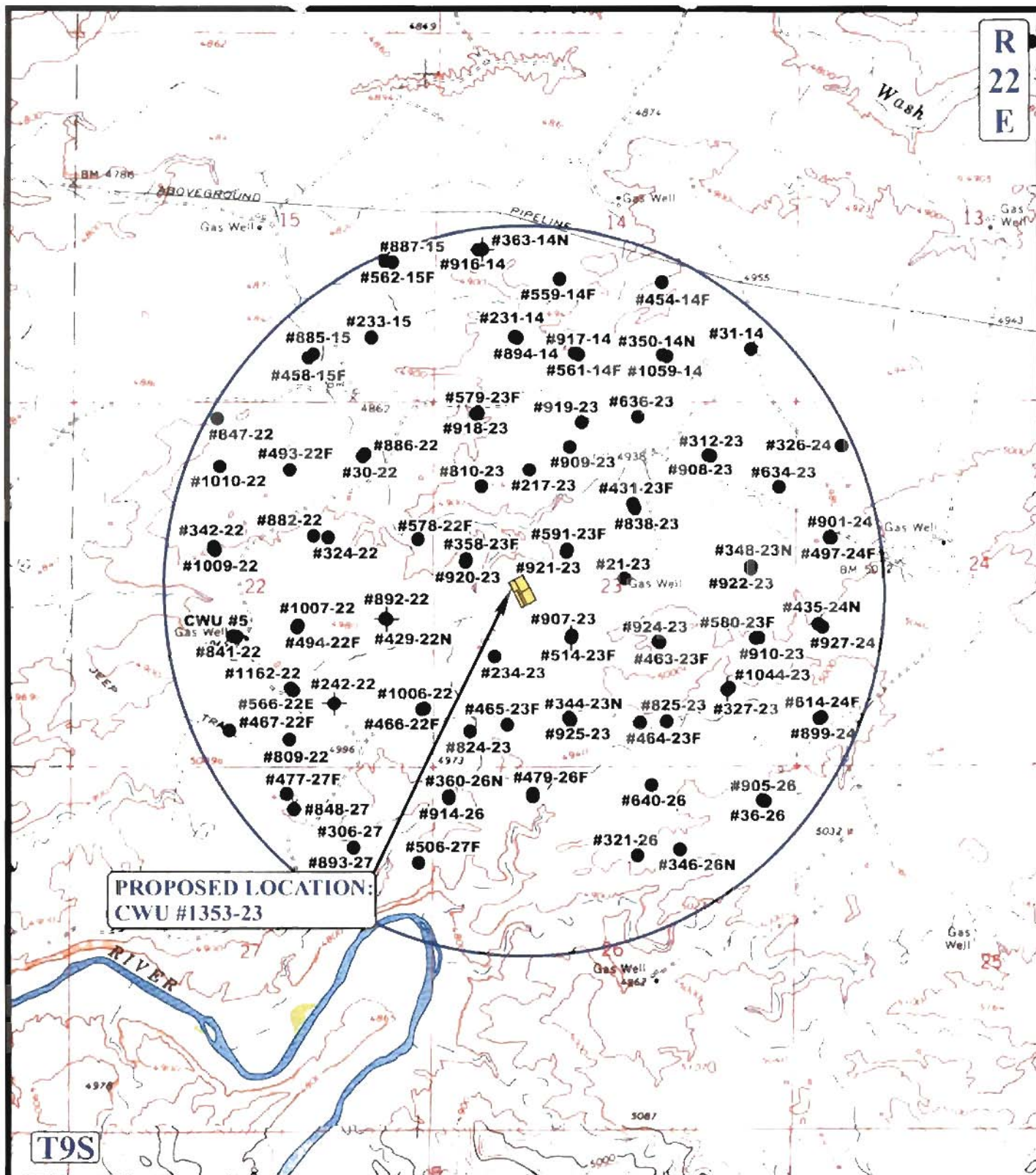
DRAWN BY: B.C.

REVISED: 00-00-00





R
22
E



PROPOSED LOCATION:
CWU #1353-23

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

CWU #1353-23

SECTION 23, T9S, R22E, S.L.B.&M.

2570' FSL 1330' FWL



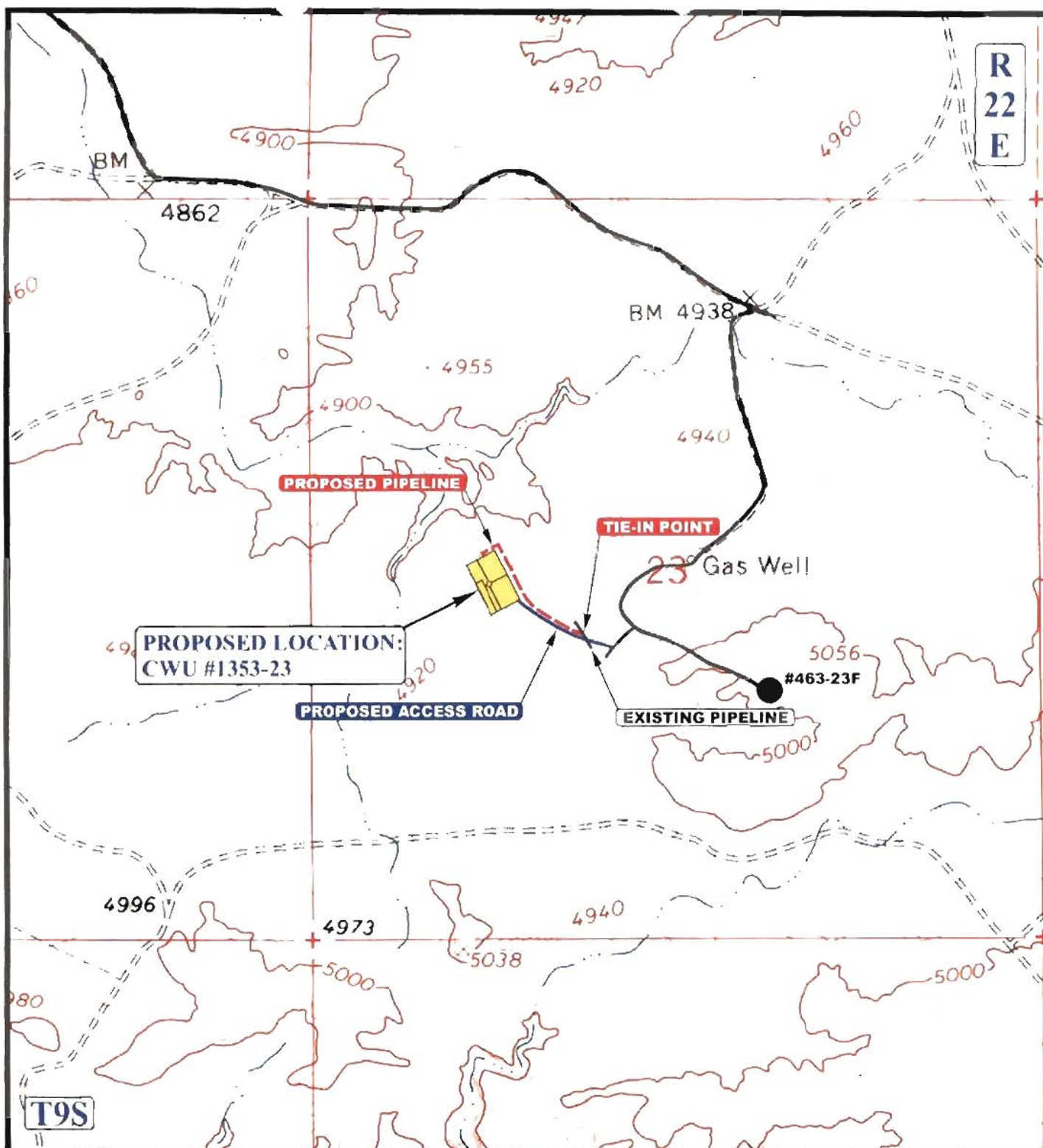
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 17 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE - 987' +/-

LEGEND:

— PROPOSED ACCESS ROAD
 — EXISTING PIPELINE
 - - - PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #1353-23

SECTION 23, T9S, R22E, S.L.B.&M.

2570' FSL 1330' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 17 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/01/2007

API NO. ASSIGNED: 43-047-39677

WELL NAME: CWU 1353-23

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

NESW 23 090S 220E

SURFACE: 2570 FSL 1330 FWL

BOTTOM: 2570 FSL 1330 FWL

COUNTY: UINTAH

LATITUDE: 40.02132 LONGITUDE: -109.4113

UTM SURF EASTINGS: 635578 NORTHINGS: 4431123

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)

N Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-225)

N RDCC Review (Y/N)
(Date: _____)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit: CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 174-8

Eff Date: 8-10-1999

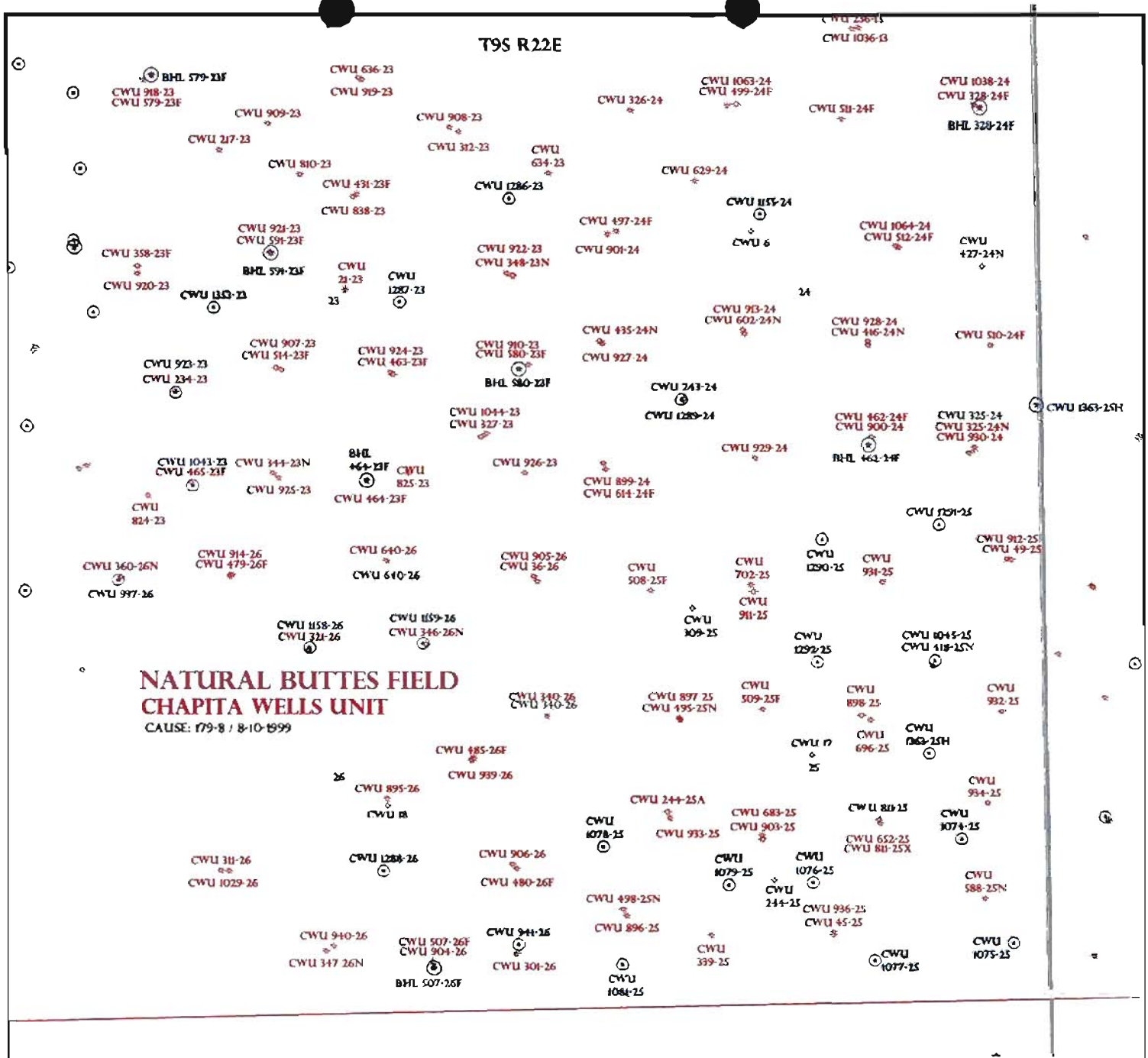
Siting: Suspends General Siting

R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Lease Approved
2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 23,25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status

- ☐ ABANDONED
- ☐ ACTIVE
- ☐ COMBINED
- ☐ INACTIVE
- ☐ PROPOSED
- ☐ STORAGE
- ☐ TERMINATED

Unit Status

- ☐ EXPLORATORY
- ☐ GAS STORAGE
- ☐ NE PP OIL
- ☐ NE SECONDARY
- ☐ PENDING
- ☐ PI OIL
- ☐ PP GAS
- ☐ PP GEOTHERML
- ☐ PP OIL
- ☐ SECONDARY
- ☐ TERMINATED

Wells Status

- ☒ GAS INJECTION
- ☒ GAS STORAGE
- ☒ LOCATION ABANDONED
- ☒ NEW LOCATION
- ☒ PLUGGED & ABANDONED
- ☒ PRODUCING GAS
- ☒ PRODUCING OIL
- ☒ SHUT-IN GAS
- ☒ SHUT-IN OIL
- ☒ TEMP. ABANDONED
- ☒ TEST WELL
- ☒ WATER INJECTION
- ☒ WATER SUPPLY
- ☒ WATER DISPOSAL
- ☒ DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 03-OCTOBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 4, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39677 CWU 1353-23 Sec 23 T09S R22E 2570 FSL 1330 FWL

43-047-39678 CWU 1081-25 Sec 25 T09S R22E 0461 FSL 0445 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-4-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 4, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1353-23 Well, 2570' FSL, 1330' FWL, NE SW, Sec. 23, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39677.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1353-23

API Number: 43-047-39677

Lease: UTU0282

Location: NE SW **Sec.** 23 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 27 2007

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013A
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 1353-23
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527	9. API Well No. 43 041 39677
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW 2570FSL 1330FWL 40.02129 N Lat, 109.41191 W Lon At proposed prod. zone NESW 2570FSL 1330FWL 40.02129 N Lat, 109.41191 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 49.35 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1330' LEASE LINE	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 880'	19. Proposed Depth 9480 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4951 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 09/27/2007
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) JERRY KENZELA	Date 7-2-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56540 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 09/28/2007 (07GXJ5832AE)

UDOGM

RECEIVED
NOTICE OF APPROVAL
JUL 09 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOS 8/31/07

07PP2663A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1353-23
API No: 43-047-39677

Location: NESW, Sec. 23, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
Multiple (See Attached)
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached)

9. API Well No.
Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator **EOG Resources, Inc.**
3a. Address **1060 E. HWY 40 Vernal, UT 84078**
3b. Phone No. (include area code) **435-789-0790**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **43 0A7 39677**
CWU 1353-23
9S 22E 23
Multiple (See Attached)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: **10-14-2008**

Initials: **KS**

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENW Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:**Reference: Onshore Oil and Gas Order No. 1****Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0282
2. NAME OF OPERATOR: EOG Resources, Inc.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078				7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790				8. WELL NAME and NUMBER: Chapita Wells Unit 1353-23
4. LOCATION OF WELL				9. API NUMBER: 43-047-39677
FOOTAGES AT SURFACE: 2570' FSL & 1330' FWL 40.021292 LAT 109.411911 LON				10. FIELD AND POOL, OR WILDCAT: Natural Buttes

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N23 23 9S 22E S.L.B. & M.

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-30-08
By: [Signature]

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>9/22/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 10-2-2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39677
Well Name: Chapita Wells Unit 1353-23
Location: 2570 FSL & 1330 FWL (NESW), SECTION 23, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mickie Thacker
Signature

9/22/2008

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1353-23

Api No: 43-047-39677 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/02/2009

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/02/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39677	CHAPITA WELLS UNIT 1353-23	NESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	1/2/2009	<u>1/15/09</u>		
Comments: <u>MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39978	CHAPITA WELLS UNIT 1392-33	NWNW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	1/6/2009	<u>1/15/09</u>		
Comments: <u>MESAVERDE</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39622	CHAPITA WELLS UNIT 1345-22	SWNW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	1/6/2009	<u>1/15/09</u>		
Comments: <u>MESAVERDE</u>						

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

1/8/2009

Date

RECEIVED

JAN 08 2009

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0282
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 1353-23
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-39677
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T9S R22E NESW 2570FSL 1330FWL 40.02129 N Lat, 109.41191 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 1/2/2009.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66158 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 13 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1353-239. API Well No.
43-047-3967710. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T9S R22E NESW 2570FSL 1330FWL
40.02129 N Lat, 109.41191 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/6/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

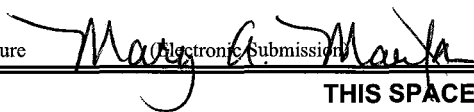
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67890 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 03/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****MAR 16 2009**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-09-2009

Well Name	CWU 1353-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39677	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-21-2009	Class Date	
Tax Credit	N	TVD / MD	9,480/ 9,480	Property #	061889
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,968/ 7,968
KB / GL Elev	4,967/ 4,950				
Location	Section 23, T9S, R22E, NESW, 2570 FSL & 1330 FWL.				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.605	NRI %	47.597

AFE No	304866	AFE Total	1,767,900	DHC / CWC	880,700/ 887,200
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Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-14-2007	Release Date	02-01-2009
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10-14-2007 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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2570' FSL & 1330' FWL (NE/SW)

SECTION 23, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40.021292, LONG 109.411911 (NAD 83)

LAT 40.021328, LONG 109.411228 (NAD 27)

TRUE #9

TD: 9480', MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A FIELD: CHAPITA WELLS DEEP

NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 4951.1' NAT GL, 4950.1' PREP GL (DUE TO ROUNDING PREP GL IS 4950') 4967' KB (17')

EOG WI 55.6055%, NRI 47.59694%

12-05-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

12-09-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

12-10-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

12-11-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

12-12-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 45% COMPLETE.		

12-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.		

12-16-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.		

12-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.		

12-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ROCK.		

12-19-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

12-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

12-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-31-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-02-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-05-2009 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 1/02/09 @ 1:30 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 1/02/09 @ 12:15 PM. PUSHING OUT PIT.

01-06-2009 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TOMORROW.

01-07-2009 Reported By KYLAN COOK/NATALIE BRAYTON

DailyCosts: Drilling \$34,309 Completion \$0 Daily Total \$34,309

Cum Costs: Drilling \$109,309 Completion \$0 Well Total \$109,309

MD 267 TVD 267 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S RIG #2 ON 1/4/2009. DRILLED 12 1/4" HOLE TO 250' GL (267' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #9 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. NO SURVEY AT THIS TIME. LINE PIT TODAY.

01-08-2009 Reported By NATALIE BRAYTON

DailyCosts: Drilling \$1,411 Completion \$0 Daily Total \$1,411

Cum Costs: Drilling \$110,720 Completion \$0 Well Total \$110,720

MD 267 TVD 267 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-20-2009 Reported By CARLOS ARRIETA

DailyCosts: Drilling \$21,536 Completion \$554 Daily Total \$22,090

Cum Costs: Drilling \$132,256 Completion \$554 Well Total \$132,810

MD 267 TVD 267 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN & RIG UP, HELD SAFETY MEETING. WESTROC TRUCKS BEGIN RIG MOVE AT 07:00 AND DERRICK LAYED OVER AT 09:30. RIG MOVE FROM THE CWU 1271-15 TO THE CWU 1353-23, 2.7 MILES. RIG 100% MOVED, 35% RIG UP, CAMP 100% MOVED. NO NIGHT WORK, TRUCKS WILL BEGIN RIG UP AGAIN AT 07:00 IN THE MORNING.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

TRANSFERED 1900 GL FUEL TO CWU 1353-23

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: MOVING RIG SAFELY IN COLD AND ICY CONDITIONS.

FUEL ON HAND 1900 GL., USED 0 GL.

BOILER 0 HOURS.

01-21-2009 Reported By CARLOS ARRIETA/JESSE TATMAN

DailyCosts: Drilling \$46,120 Completion \$577 Daily Total \$46,697

Cum Costs: Drilling \$178,376 Completion \$1,131 Well Total \$179,507

MD 267 TVD 267 Progress 0 Days 0 MW 9.2 Visc 32.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	11:30	5.5	RIG UP, RELEASE TRUCKING COMPANY @ 09:30 AM, RAISE DERRICK @ 11:30 AM.
11:30	03:00	15.5	CONTINUE RIG UP FLOOR & BACK YARD. CHANGE ROTARY TABLE.
03:00	04:00	1.0	RIG UP DIVERTER & DTO. RIG ON DAYWORK @ 03:00 HRS, 1/21/2009.
04:00	06:00	2.0	STRAP & PICK UP BHA.

SAFETY MEETING ON RIGGING UP.
 WEATHER IS CLOUDY & TEMP IS 3 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 8900 GAL.
 MUD WT 9.2 PPG & 32 VIS. IN TANKS
 FORMATION SURFACE.
 BOILER 8 HOURS.

01-22-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$31,855	Completion	\$0	Daily Total	\$31,855
Cum Costs: Drilling	\$210,232	Completion	\$1,131	Well Total	\$211,363

MD 1,869 TVD 1,869 Progress 1,602 Days 1 MW 9.5 Visc 32.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 1869'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PRE-SPUD RIG INSPECTION & SAFETY MEETING.
06:30	11:00	4.5	DRILL ROTATE 267' - 606', 4-10K WOB, 60/74 RPM, 220 SPM, 672 GPM, 350-450 PSI DIFF, 75 FPH. MUD WT 9.2 PPG & 32 VIS.
11:00	11:30	0.5	SURVEY @ 530' = .25 DEG.
11:30	17:30	6.0	DRILL ROTATE 606' - 1096', 4-12K WOB, 60/74 RPM, 220 SPM, 672 GPM, 350-450 PSI DIFF, 82 FPH. MUD WT 9.4 PPG & 32 VIS.
17:30	18:00	0.5	SERVICE RIG.
18:00	20:15	2.25	DRILL ROTATE 1096' - 1280', 4-12K WOB, 60/74 RPM, 220 SPM, 672 GPM, 350-450 PSI DIFF, 82 FPH. MUD WT 9.5 PPG & 32 VIS.
20:15	20:45	0.5	CHANGE OUT DRIVE BUSHING FOR ROTATING HEAD.
20:45	01:00	4.25	DRILL ROTATE 1280' - 1589', 4-12K WOB, 60/74 RPM, 220 SPM, 672 GPM, 350-450 PSI DIFF, 73 FPH. MUD WT 9.5 & 32 VIS.
01:00	01:30	0.5	SURVEY @ 1500' = .25 DEG.
01:30	06:00	4.5	DRILL ROTATE 1589' - 1869', 4-12K WOB, 60/74 RPM, 220 SPM, 672 GPM, 350-450 PSI DIFF, 62 FPH.

LOST FULL RETURNS @ 1776'
 SAFETY MEETING ON RIG SERVICE & PRE-SPUD
 WEATHER CLOUDY & TEMP 14 DEG
 FULL CREWS & NO ACCIDENTS

COM OK
 FUEL 7000 GALS
 FORMATION SURFACE
 BOILER 24 HRS
 MUD WT 8.9 PPG & 28 VIS

06:00

SPUD 12 1/4" SURFACE HOLE W/ROTARY TOOLS @ 06:30 HRS, 1/21/2009.

01-23-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$113,552	Completion	\$0	Daily Total	\$113,552
Cum Costs: Drilling	\$323,784	Completion	\$1,131	Well Total	\$324,915
MD	2,595	TVD	2,595	Progress	726
		Days	2	MW	8.8
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	28.0

Activity at Report Time: CEMENTING SURFACE CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 1869' - 1994', 4-12K WOB, 60/74 RPM, 220 SPM, 672 GPM, 350-450 PSI DIFF, 83 FPH. 50% RETURNES, MUD WT 8.8 PPG & 28 VIS.
07:30	08:00	0.5	SERVICE RIG.
08:00	14:15	6.25	DRILL ROTATE 1994' - 2595', 4-12K WOB, 60/74 RPM, 220 SPM, 672 GPM, 350-450 PSI DIFF, 83 FPH. 50% RETURNES, MUD WT 8.8 PPG & 28 VIS. PUMPED AWAY APP. 2100 BBLS OF DRILLING FLUID WHILE DRILLING SURFACE.
14:15	15:15	1.0	CIRCULATE FOR WIPER TRIP. PUMP 50 BBL SWEEP CONTAINING 8.9 PPG MUD WITH 60 VIS, MIXED WITH GEL & LIME.
15:15	17:30	2.25	WIPER TRIP, SHORT TRIP TO CASING SHOE.
17:30	18:30	1.0	CIRCULATE FOR RUNNING 9 5/8" CASING. PUMP 50 BBL SWEEP CONTAINING 8.9 PPG MUD WITH 60 VIS. (MIXED WITH GEL & LIME)
18:30	20:00	1.5	TRIP OUT FOR TO RUN CASING.
20:00	21:30	1.5	LAYDOWN 8" COLLARS, SHOCK SUB & MUD MOTOR.
21:30	23:00	1.5	RIG UP LAYDOWN TRUCK & CASING CREW. HOLD SAFETY MEETING ON RUNNING CASING.
23:00	02:00	3.0	RAN 59 TOTAL JOINTS OF 9 5/8", 36#, J55, LT&C CASING AS FOLLOWS: 1 GUIDE SHOE SET @ 2588', 1 JOINT OF CASING, 1 FLOAT COLLAR SET @ 2543', 58 JOINTS OF CASING. RUN 8 TOTAL CENTRALIZERS AS FOLLOWS, ON JOINT #1 20' ABOVE SHOE & ON TOP OF JOINT 2 & 3 THEN EVERY 5TH JOINT TO JOINT #27 @ 1451', CONFIRMED TD WITH JOINT #60, TAGGING AT 2583'.
02:00	04:15	2.25	WASHED CASING 5' TO BOTTOM. LAND CASING HANGER IN MANDREL HANGER WITH 35,000#.
04:15	04:45	0.5	CIRCULATE FOR CEMENT & HOLD SAFETY MEETING ON CEMENTING.
04:45	06:00	1.25	CEMENTING DETAILS ON NEXT REPORT.

SAFETY MEETING ON RUNNING CASING & CEMENTING.
 WEATHER IS RAINING & TEMP IS 29 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 5400 GAL.
 MUD WT 8.8 PPG & 28 VIS.

FORMATION SURFACE.

BOILER 24 HOURS.

01-24-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$54,956	Completion	\$0	Daily Total	\$54,956
Cum Costs: Drilling	\$378,741	Completion	\$1,131	Well Total	\$379,872

MD	2,718	TVD	2,718	Progress	123	Days	3	MW	9.0	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 2718'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 2500 PSI & CEMENT 9 5/8" SURFACE CASING AS FOLLOWS: PUMPED 20 BBLS FRESH WATER, PUMPED 20 BBL GEL WATER SPACER CONTAINING 4 SACKS GEL/20 BBLS FRESH WATER. PUMPED 250 SACKS (183 BBLS) OF TYPE III VARICEM CEMENT WITH 2.0% CAL-SEAL, 2.0% ECONOLITE, .3% VERSASET, 10.5 PPG, 4.1 CFPS, 26.88 GPS FRESH WATER. PUMPED CEMENT @ 6 BPM & 280 PSI. PUMPED 300 SACKS (63 BBLS) OF TYPE I HALCEM CEMENT 15.6 PPG, 1.18 CFPS, 5.2 GPS FRESH WATER. PUMPED CEMENT @ 2.5 BPM & 290 PSI. DISPLACED WITH TOTAL OF 202 BBLS FRESH WATER. FIRST 40 BBLS DISPLACEMENT @ 6 BPM & 220 PSI, SLOWED DISPLACEMENT RATE WITH 150 BBLS AWAY TO 5 BPM & 250 PSI, SLOWED DISPLACEMENT RATE WITH 175 BBLS AWAY TO 4 BPM & 290 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 230 PSI. PLUG DID NOT BUMP, PUMPED 5 BBLS OVER CALCULATED DISPLACEMENT, CHECKED FLOATS & FLOATS HELD. COULD NOT MAINTAIN GOOD CIRCULATION THOUGHOUT JOB. LOST RETURNS WITH 225 BBLS CEMENT AWAY. REGAINED CIRCULATION WITH 140 BBLS OF DISPLACEMENT AWAY. HAD GOOD RETURNS UNTILL SHUTTING DOWN PUMPS. NO CEMENT TO SURFACE. PUMPED TOP OUT CEMENT AS FOLLOWS: 21 BBLS, 100 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 1.0 BPM & 175 PSI.
08:00	12:00	4.0	WAIT ON CEMENT, BACK OUT OF LANDING JOINT, RIG DOWN DIVERTER & NIPPLE UP B.O.P.
12:00	12:30	0.5	PUMPED TOP OUT CEMENT AS FOLLOWS: 21 BBLS, 100 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 1.0 BPM & 131 PSI. 2.5 BBLS OF TOP OUT CEMENT TO SURFACE.
12:30	15:30	3.0	NIPPLE UP B.O.P.
15:30	21:30	6.0	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TESTED ANNULAR 250 PSI LOW & 2500 PSI HIGH.
21:30	21:45	0.25	INSTALL WEAR BUSHING.
21:45	22:30	0.75	PICK UP BIT #2, MUD MOTOR & 2 ROLLER REAMERS.
22:30	00:15	1.75	TRIP IN HOLE WITH BIT #2.
00:15	01:00	0.75	PRESSURE TEST CASING TO 1500 PSI FOR 30 MIN.
01:00	01:30	0.5	INSTALL ROTATING HEAD RUBBER.
01:30	02:30	1.0	DRILL CEMENT & FLOAT EQUIP F/2543' - 2546'.
02:30	03:00	0.5	SERVICE RIG.
03:00	04:15	1.25	DRILL CEMENT & FLOAT EQUIP F/2546' - 2595'.
04:15	04:30	0.25	DRILL ROTATE 2595' - 2605', 12-16K WOB, 55/66 RPM, 120 SPM, 438 GPM, 100-200 PSI DIFF, 40 FPH.
04:30	04:45	0.25	RUN FIT TEST, TEST FAILED.
04:45	06:00	1.25	DRILL ROTATE 2605' - 2718', 12-16K WOB, 55/66 RPM, 120 SPM, 438 GPM, 100-200 PSI DIFF, 90 FPH.

SAFETY MEETING ON CEMENTING & TESTING B.O.P..

WEATHER IS RAINING & TEMP IS 30 DEG.

FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 4400 GAL.
 MUD WT 9.0 PPG & 32 VIS.
 FORMATION MAHOGANY.
 BOILER 24 HOURS.

01-25-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$107,611	Completion	\$0	Daily Total	\$107,611
Cum Costs: Drilling	\$486,353	Completion	\$1,131	Well Total	\$487,484
MD	4,800	TVD	4,800	Progress	2,082
		Days	4	MW	10.1
				Visc	35.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4800'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 2718' - 2781', 12-16K WOB, 55/66 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 63 FPH. MUD WT 8.8 PPG & 32 VIS.
07:00	07:30	0.5	SURVEY @ 2700' = 2.25 DEG.
07:30	11:00	3.5	DRILL ROTATE 2781' - 3254', 12-16K WOB, 55/66 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 135 FPH. MUD WT 9.0 PPG & 32 VIS.
11:00	11:30	0.5	SERVICE RIG.
11:30	15:30	4.0	DRILL ROTATE 3254' - 3597', 12-16K WOB, 55/66 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 86 FPH. MUD WT 9.6 PPG & 35 VIS.
15:30	16:00	0.5	SURVEY @ 3516 = 2.75 DEG.
16:00	06:00	14.0	DRILL ROTATE 3597' - 4800', 12-16K WOB, 55/66 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 86 FPH.

SAFETY MEETING ON MAKING CONNECTION & 100% TIE OFF.
 WEATHER IS RAINING & TEMP IS 33 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 2500 GAL.
 MUD WT 10.1 PPG & 34 VIS.
 FORMATION WASATCH.
 BOILER 24 HOURS.

01-26-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$37,478	Completion	\$0	Daily Total	\$37,478
Cum Costs: Drilling	\$523,831	Completion	\$1,131	Well Total	\$524,962
MD	6,235	TVD	6,235	Progress	1,435
		Days	5	MW	10.0
				Visc	36.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6235'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 4800' - 5228', 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 71 FPH. MUD WT 10.0 PPG & 36 VIS.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL ROTATE 5228' - 6235', 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 58 FPH.

SAFETY MEETING ON HIGH PRESSURE & FIRST DAY BACK.
 WEATHER IS SNOWING & TEMP IS 21 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 8800 GAL.
 MUD WT 10.0 PPG & 36 VIS.
 FORMATION BUCK CANYON.
 BOILER 24 HOURS.

01-27-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$47,775	Completion	\$0	Daily Total	\$47,775
Cum Costs: Drilling	\$571,606	Completion	\$1,131	Well Total	\$572,737

MD 7,233 **TVD** 7,233 **Progress** 998 **Days** 6 **MW** 10.3 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7233'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 6235' - 6542', 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 51 FPH. MUD WT 10.3 PPG VIS 36.
12:00	12:30	0.5	SERVICE RIG.
12:30	15:00	2.5	DRILL ROTATE 6542' - 6636', 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 38 FPH. MUD WT 10.3 PPG 36 VIS.
15:00	15:30	0.5	RIG REPAIR. (TUNE FLOOR MOTORS)
15:30	06:00	14.5	DRILL ROTATE 6636' - 7233', 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 41 FPH.

SAFETY MEETING ON WEARING PPE & MIXING MUD.
 WEATHER IS CLOUDY & TEMP IS 7 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 6700 GAL.
 MUD WT 10.4 PPG & 36 VIS.
 FORMATION BUCK NORTH HORN.
 BOILER 24 HOURS.

01-28-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$52,618	Completion	\$0	Daily Total	\$52,618
Cum Costs: Drilling	\$624,225	Completion	\$1,131	Well Total	\$625,356

MD 8,142 **TVD** 8,142 **Progress** 909 **Days** 7 **MW** 10.3 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8142'.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 7233' - 7545', 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 45 FPH. MUD WT 10.6 PPG & 36 VIS.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL ROTATE 7545' - 8142, 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 36 FPH.

SAFETY MEETING ON TEAM WORK & WEARING PPE.
 WEATHER IS CLOUDY & TEMP IS 1 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 4800 GAL.
 MUD WT 11.0 PPG & 36 VIS & 10% LCM.
 FORMATION MIDDLE PRICE RIVER.
 BOILER 24 HOURS.
 LOGGING UNIT 3 DAYS.

01-29-2009	Reported By	JESSE TATMAN									
DailyCosts: Drilling	\$54,659	Completion	\$0	Daily Total	\$54,659						
Cum Costs: Drilling	\$678,884	Completion	\$1,131	Well Total	\$680,015						
MD	8,421	TVD	8,421	Progress	279	Days	8	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: 8421' / TFNB #3.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 8142' - 8204', 7545' - 8142, 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 36 FPH. MUD WT 11.0 PPG & 38 VIS.
08:00	08:30	0.5	SERVICE RIG.
08:30	08:45	0.25	DRILL ROTATE 8204' - 8214', 7545' - 8142, 12-18K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 40 FPH. MUD WT 11.0 PPG & 37 VIS.
08:45	09:30	0.75	RIG REPAIR FLUID COUPLER ON #1 MOTOR.
09:30	20:00	10.5	DRILL ROTATE 8214' - 8421', 16-22K WOB, 55/66 RPM, 125 SPM, 438 GPM, 150-250 PSI DIFF, 20 FPH. MUD WT 11.2 PPG & 38 VIS.
20:00	20:30	0.5	MIX & PUMP PILL.
20:30	00:00	3.5	TRIP OUT FOR BIT #3.
00:00	01:00	1.0	LAYDOWN REAMERS & CHANGE OUT BIT.
01:00	06:00	5.0	TRIP IN HOLE SLOW TO HELP PREVENT LOST RETURNS WITH BIT #3. FILL PIPE & CIRCULATE @ 2500', 5000' & 7500'.

SAFETY MEETING ON HOUSE KEEPING & TRIPPING.
 WEATHER IS PARTLY CLOUDY & TEMP IS 2 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 3000 GAL.
 MUD WT 11.2 PPG & 38 VIS & 10% LCM.
 FORMATION MIDDLE PRICE RIVER.
 BOILER 24 HOURS.
 LOGGING UNIT 4 DAYS.

01-30-2009	Reported By	JESSE TATMAN									
DailyCosts: Drilling	\$47,143	Completion	\$0	Daily Total	\$47,143						
Cum Costs: Drilling	\$726,028	Completion	\$1,131	Well Total	\$727,159						
MD	9,346	TVD	9,346	Progress	925	Days	9	MW	11.5	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9346'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH 60' TO BOTTOM.
06:30	07:30	1.0	DRILL ROTATE 8421' - 8476', 2-15K WOB, 55/60 RPM, 115 SPM, 403 GPM, 150-250 PSI DIFF, 55 FPH. MUD WT 11.3 PPG & 39 VIS.
07:30	08:00	0.5	SERVICE RIG.
08:00	06:00	22.0	DRILL ROTATE 8476' - 9346', 14-18K WOB, 55/60 RPM, 115 SPM, 403 GPM, 150-250 PSI DIFF, 40 FPH.

SAFETY MEETING ON 100% TIE OFF & COLD WEATHER.

WEATHER IS PARTLY CLOUDY & TEMP IS 5 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 4200 GAL.

MUD WT 11.5 PPG & 38 VIS & 10% LCM.

FORMATION SEGO.

BOILER 24 HOURS.

LOGGING UNIT 5 DAYS.

01-31-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$12,071	Completion	\$0	Daily Total	\$12,071
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Cum Costs: Drilling	\$738,099	Completion	\$1,131	Well Total	\$739,230
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MD	9,480	TVD	9,480	Progress	134	Days	10	MW	11.5	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP TO RUN PROD CSG

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 9346' - 9450', 14-18K WOB, 55/60 RPM, 115 SPM, 403 GPM, 150-250 PSI DIFF, 19 FPH. MUD WT 11.5 PPG & 38 VIS.
11:30	12:00	0.5	SERVICE RIG.
12:00	14:00	2.0	DRILL ROTATE 9450' - 9480', 14-18K WOB, 55/60 RPM, 115 SPM, 403 GPM, 150-250 PSI DIFF, 15 FPH. MUD WT 11.6 PPG & 38 VIS. REACHED TD AT 14:00 HRS, 1/30/09.
14:00	17:00	3.0	CIRCULATE FOR SHORT TRIP. CIRCULATE @ REDUCED RATE & RAISE MUD WT TO 11.8 PPG & 39 VIS.
17:00	19:00	2.0	SHORT TRIP 20 STANDS.
19:00	22:00	3.0	CIRCULATE FOR LAYING DOWN DRILL STRING & HELD SAFETY MEETING ON LAYING DOWN DRILL STRING. CIRCULATE @ REDUCED RATE & RAISE MUD WT TO 11.9 PPG & 39 VIS.
22:00	22:30	0.5	PUMP PILL & WINTERIZE KELLY & MUD PITS FOR LAYING DOWN DRILL STRING.
22:30	05:00	6.5	LAYDOWN DRILL STRING.
05:00	05:15	0.25	PULL WEAR BUSHING.
05:15	06:00	0.75	RIG UP CASING CREW.

SAFETY MEETING ON TRIPPING & LAYING DOWN DRILL STRING.

WEATHER IS CLOUDY & TEMP IS 5 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2500 GAL.
 MUD WT 11.9 PPG & 38 VIS & 10% LCM.
 FORMATION SEGO.
 BOILER 24 HOURS.
 LOGGING UNIT 5 DAYS.

02-01-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$51,563	Completion	\$198,676	Daily Total	\$250,240						
Cum Costs: Drilling	\$789,663	Completion	\$199,807	Well Total	\$989,470						
MD	9,480	TVD	9,480	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
07:30	14:45	7.25	RAN 222 TOTAL JOINTS (220 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, N-80, LT&C CASING AS FOLLOWS: 1 WEATHERFROD FLOAT SHOE SET @ 9470', 1 JOINT OF CASING, 1 WEATHERFROD FLOAT COLLAR SET @ 9424', 63 JOINTS OF CASING, 1-21' MARKER JOINT SET @ 6727', 56 JOINTS OF CASING, 1-22' MARKER JOINT SET @ 4303', 100 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 35 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #68 @ 6553'. CONFIRMED TD WITH CASING, TAGGING AT 9480' WITH JOINT #223. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT (80,000# WITHOUT BLOCK WEIGHT).
14:45	16:30	1.75	CIRCULATE FOR CEMENT & HOLD SAFETY MEETING ON CEMENTING.
16:30	19:00	2.5	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 5000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLS CHEM WASH WITH .250 GAL/BBL FLUID LOSS & .500 GAL/BBL CHEM WASH CO, PUMPED WASH @ 5 BPM & 225 PSI. PUMPED 20 BBLS FRESH WATER SPACER @ 7 BPM & 250 PSI. PUMPED 375 SACKS (132.2 BBLS) OF 35/65 CEMENT WITH 5.0% D020, (EXTENDER), 2.0% D174, (EXPANDING CE), .750% D112, (FLUID LOSS), .200% D046, (ANTIFOAM), .300% D013, (RETARDER), .200% D065, (DISPERSANT), .125 LB/SK D130, (LOST CIRC), 12.50 PPG, 1.98 CFPS, 10.94 GPS FRESH WATER. PUMPED LEAD CEMENT @ 6 BPM & 400 PSI. PUMPED 1550 SACKS (356 BBLS) OF 50:50 POZ G CEMENT WITH 2.0% D020, (EXTENDER), .100% D046, (ANTIFOAM), .200% D167, (FLUID LOSS), .200% D065, (DISPERSANT), .100% D013, (RETARDER), 14.10 PPG, 1.29 CFPS, 5.97 GPS FRESH WATER. PUMPED TAIL CEMENT @ 5 BPM & 350 PSI. DISPLACED WITH TOTAL OF 146 BBLS FRESH WATER. FIRST 100 BBLS DISPLACEMENT @ 7 BPM & 950-2100 PSI, PUMPED 2ND 36 BBLS DISPLACEMENT @ 5 BPM & 2200-2400 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2350 PSI. BUMPED PLUG WITH 3400 PSI @ 18:45 HOURS, CHECKED FLOATS & FLOATS HELD. LOST RETURNS WITH 120 BBLS DISPLACEMENT AWAY. (NO CEMENT TO SURFACE).
19:00	20:00	1.0	RIG DOWN CEMENTERS.
20:00	21:30	1.5	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
21:30	00:30	3.0	CLEAN MUD TANKS & RIG DOWN.
00:30	06:00	5.5	RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

BOILER 24 HOURS.

TRANSFER 1700 GAL OF DIESEL @ \$2.43/GAL TO CWU 1344-22

TRANSFER 8 JOINTS 355.52' OF 4.5" N-80, 11.6#, LTC CASING TO CWU 1344-22.

TRANSFER 3 JOINTS 127.31' OF 9 5/8" J-55, 36#, LTC CASING TO CWU 1344-22.

TRANSFER 3 JOINTS 131.08' OF 9 5/8" J-55, 36#, STC CASING TO CWU 1344-22.

MOVING RIG 1.8 MILES TO CWU 1344-22.

TRUCKS SCHEDULED FOR 02/01/2009.

06:00

RELEASED RIG @ 00:30 HRS, 02/01/2009.

CASING POINT COST \$757,408

02-05-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$28,500		Daily Total		\$28,500	
Cum Costs: Drilling		\$789,663		Completion		\$228,307		Well Total		\$1,017,970	
MD	9,480	TVD	9,480	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 9424.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 180'. EST CEMENT TOP @ 600'. RD LONE WOLF.								

02-20-2009		Reported By		BRINKERHOFF							
DailyCosts: Drilling		\$0		Completion		\$1,168		Daily Total		\$1,168	
Cum Costs: Drilling		\$789,663		Completion		\$229,475		Well Total		\$1,019,138	
MD	9,480	TVD	9,480	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 9424.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-25-2009			Reported By		KERN																		
DailyCosts: Drilling		\$0			Completion		\$30,896		Daily Total		\$30,896												
Cum Costs: Drilling		\$789,663			Completion		\$260,371		Well Total		\$1,050,034												
MD		9,480		TVD		9,480		Progress		0		Days		14		MW		0.0		Visc		0.0	
Formation : MESAVERDE				PBTD : 9424.0				Perf : 8787'-9211'				PKR Depth : 0.0											
Activity at Report Time: FRAC																							
Start		End		Hrs		Activity Description																	
06:00		06:00		24.0		RU CUTTERS WIRELINE & PERFORATE LPR FROM 9038'-39', 9045'-46', 9069'-70', 9106'-07', 9120'-21', 9139'-40', 9144'-45',9152'-53', 9185'-86', 9191'-92', 9200'-01', 9210'-11' @ 3 SPF @ 120° PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3534 GAL LINEAR DELTA 200 PAD, 8129 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 39700 GAL DELTA 200 W/137800# 20/40 SAND @ 1-5 PPG. MTP 5808 PSIG. MTR 53.3 BPM. ATP 4713 PSIG. ATR 46.5 BPM. ISIP 3184 PSIG. RD HALLIBURTON.																	
RUWL SET 6K CFP AT 9010'. PERFORATE LPR FROM 8787'-88', 8806'-07', 8865'-66', 8870'-71', 8877'-78', 8889'-90', 8899'-8900', 8904'-05', 8935'-36', 8977'-78', 8985'-87' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6985 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 37499 GAL DELTA 200 W/129500# 20/40 SAND @ 1-5 PPG. MTP 5076 PSIG. MTR 49.9 BPM. ATP 4316 PSIG. ATR 45.5 BPM. ISIP 3081 PSIG. RD HALLIBURTON. SDFN.																							

02-26-2009		Reported By		KERN							
DailyCosts: Drilling		\$0		Completion		\$320,911		Daily Total		\$320,911	
Cum Costs: Drilling		\$789,663		Completion		\$581,282		Well Total		\$1,370,945	
MD	9,480	TVD	9,480	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 9424.0 Perf : 7184'-9211' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8765'. PERFORATE MPR FROM (8553'-54' MISFIRED), 8565'-66', 8590'-91', 8614'-15', 8639'-40', 8669'-70', 8676'-77', 8701'-02', 8725'-27', 8739'-41' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6830 GAL LINEAR DELTA 200 W/1# & 1.5 # 20/40 SAND, 33954 GAL DELTA 200 W/ 120300 # 20/40 SAND @ 1-5 PPG. MTP 6341 PSIG. MTR 50.4 BPM. ATP 5301 PSIG. ATR 45.7 BPM. ISIP 4351 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 8525'. PERFORATE MPR FROM 8290'-91', 8299'-8300', 8328'-29', 8334'-35', 8340'-41', 8381'-82', 8389'-90', 8440'-41', 8449'-50', 8455'-56', 8481'-82', 8507'-08' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6601 GAL LINEAR DELTA 200 W/1# & 1.5 # 20/40 SAND, 52945 GAL DELTA 200 W/ 165700 # 20/40 SAND @ 1-5 PPG. MTP 5367 PSIG. MTR 51.1 BPM. ATP 4374 PSIG. ATR 49.1 BPM. ISIP 3194 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 8255'. PERFORATE MPR FROM 7988'-89', 8008'-09', 8013'-14', 8058'-59', 8116'-17', 8129'-30', 8153'-54', 8164'-65', 8179'-80', 8204'-05', 8215'-16', 8229'-30' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6061 GAL LINEAR DELTA 200 W/1# & 1.5 # 20/40 SAND, 61495 GAL DELTA 200 W/ 218700 # 20/40 SAND @ 1-5 PPG. MTP 4583 PSIG. MTR 50.9 BPM. ATP 3710 PSIG. ATR 48.8 BPM. ISIP 2655 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7850'. PERFORATE UPR FROM 7581'-82', 7588'-89', 7611'-12', 7646'-47', 7655'-56', 7697'-98', 7750'-51', 7757'-58', 7784'-85', 7797'-98', 7810'-11', 7823'-24' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6653 GAL LINEAR DELTA 200 W/1# & 1.5 # 20/40 SAND, 38140 GAL DELTA 200 W/ 137600 # 20/40 SAND @ 1-5 PPG. MTP 5686 PSIG. MTR 50.5 BPM. ATP 4408 PSIG. ATR 45.0 BPM. ISIP 2681 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7540'. PERFORATE UPR FROM 7184'-85', 7205'-06', 7302'-03', 7329'-30', 7338'-39', 7350'-51', 7356'-57', 7435'-36', 7476'-77', 7481'-82', 7510'-11', 7515'-7516' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6595 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 45255 GAL DELTA 200 W/ 167000 # 20/40 SAND @ 1-5 PPG. MTP 4703 PSIG. MTR 51.9 BPM. ATP 3838 PSIG. ATR 50.0 BPM. ISIP 2641 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 7072'. RDWL. SDFN.

03-05-2009		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$22,733		Daily Total		\$22,733	
Cum Costs: Drilling		\$789,663		Completion		\$604,015		Well Total		\$1,393,678	
MD	9,480	TVD	9,480	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9424.0			Perf : 7184'-9211'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 7072'. RU TO DRILL OUT PLUGS. SDFN.								

03-06-2009		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$13,950		Daily Total		\$13,950	
Cum Costs: Drilling		\$789,663		Completion		\$617,965		Well Total		\$1,407,628	
MD	9,480	TVD	9,480	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9310.0			Perf : 7184'-9211'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description
07:00	06:00	23.0	CLEANED OUT & DRILLED OUT PLUGS @ 7072', 7840', 8255', 8525', 8765' & 9010'. RIH. CLEANED OUT TO 9310'. LANDED TBG AT 7968.13' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP1900 PSIG. 67 BFPH. RECOVERED 1076 BLW. 8462 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 33.00'

XN NIPPLE 1.30'

240 JTS 2-3/8 4.7# N-80 TBG 7915.83'

BELOW KB 17.00'

LANDED @ 7968.13' KB

03-07-2009	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$1,650	Daily Total	\$1,650						
Cum Costs: Drilling	\$789,663	Completion	\$619,615	Well Total	\$1,409,278						
MD	9,480	TVD	9,480	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9310.0		Perf : 7184'-9211'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TEST UNIT. FLOWED THROUGH TEST UNIT TO SALES 23 HRS. 24/64" CHOKE. FTP 1850 PSIG. CP 1800 PSIG. 57 BFPH. RECOVERED 1332 BLW. 7130 BLWTR. 1400 MCFD RATE.

3/7/09 - FLOWED 200 MCF, 0 BC & 130 BW IN 20 HRS ON A 14/64" CHOKE, TP 500 PSIG, CP 1000 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU02821a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 1353-233. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-39677

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESW 2570FSL 1330FWL 40.02129 N Lat, 109.41191 W Lon

At top prod interval reported below NESW 2570FSL 1330FWL 40.02129 N Lat, 109.41191 W Lon

At total depth NESW 2570FSL 1330FWL 40.02129 N Lat, 109.41191 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T9S R22E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
01/02/200915. Date T.D. Reached
01/30/200916. Date Completed
☐ D & A ☒ Ready to Prod.
03/06/200917. Elevations (DF, KB, RT, GL)*
4951 GL18. Total Depth: MD
TVD 948019. Plug Back T.D.: MD
TVD 931020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/DL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2588		650		0	
7.875	4.500 N-80	11.6	0	9470		1925		600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7968							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7184	9211	9038 TO 9211		3	
B)			8787 TO 8987		3	
C)			8565 TO 8741		3	
D)			8290 TO 8508		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9038 TO 9211	43,399 GALS GELLED WATER & 137,800# 20/40 SAND
8787 TO 8987	44,649 GALS GELLED WATER & 129,500# 20/40 SAND
8565 TO 8741	40,949 GALS GELLED WATER & 120,300# 20/40 SAND
8290 TO 8508	59,711 GALS GELLED WATER & 165,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2009	03/21/2009	24	→	20.0	554.0	180.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	1750.0	→	20	554	180		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #68477 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

APR 01 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7184	9211		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1690 1815 2321 4587 4702 5288 5978 7138

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #68477 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature

(Handwritten Signature)
(Electronic Submission)

Date 03/30/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1353-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7988-8230	3/spf
7581-7824	3/spf
7184-7516	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7988-8230	67,721 GALS GELLED WATER & 218,700# 20/40 SAND
7581-7824	44,958 GALS GELLED WATER & 137,600# 20/40 SAND
7184-7516	52,015 GALS GELLED WATER & 167,000# 20/40 SAND

Perforated the Lower Price River from 9038-39', 9045-46', 9069-70', 9106-07', 9120-21', 9139-40', 9144-45', 9152-53', 9185-86', 9191-92', 9200-01', 9210-11' w/ 3 spf.

Perforated the Lower Price River from 8787-88', 8806-07', 8865-66', 8870-71', 8877-78', 8889-90', 8899-8900', 8904-05', 8935-36', 8977-78', 8985-87' w/ 3 spf.

Perforated the Middle Price River from 8565-66', 8590-91', 8614-15', 8639-40', 8669-70', 8676-77', 8701-02', 8725-27', 8739-41' w/ 3 spf.

Perforated the Middle Price River from 8290-91', 8299-8300', 8328-29', 8334-35', 8340-41', 8381-82', 8389-90', 8440-41', 8449-50', 8455-56', 8481-82', 8507-08' w/ 3 spf.

Perforated the Middle Price River from 7988-89', 8008-09', 8013-14', 8058-59', 8116-17', 8129-30', 8153-54', 8164-65', 8179-80', 8204-05', 8215-16', 8229-30' w/ 3 spf.

Perforated the Upper Price River from 7581-82', 7588-89', 7611-12', 7646-47', 7655-56', 7697-98', 7750-51', 7757-58', 7784-85', 7797-98', 7810-11', 7823-24' w/ 3 spf.

Perforated the Upper Price River from 7184-85', 7205-06', 7302-03', 7329-30', 7338-39', 7350-51', 7356-57', 7435-36', 7476-77', 7481-82', 7510-11', 7515-16' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7967
Lower Price River	8743
Sego	9272

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1353-23

API number: 4304739677

Well Location: QQ NESW Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NO WATER

Formation tops: (Top to Bottom)	1	2	3
	4	5	6
	7	8	9
	10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/26/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0282
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1353-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570 FSL 1330 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047396770000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 9/21/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/6/2009	